



DVL APPROVED

REVIEW 1

DATE: 01-12-2024 LIC. EXP.: 09-30-2026 GLEN

MILL POINT SOLAR I PROJECT

CONNECTGEN MONTGOMERY COUNTY LLC

TYPICAL DC SINGLE LINE DIAGRAM

NEW YORK

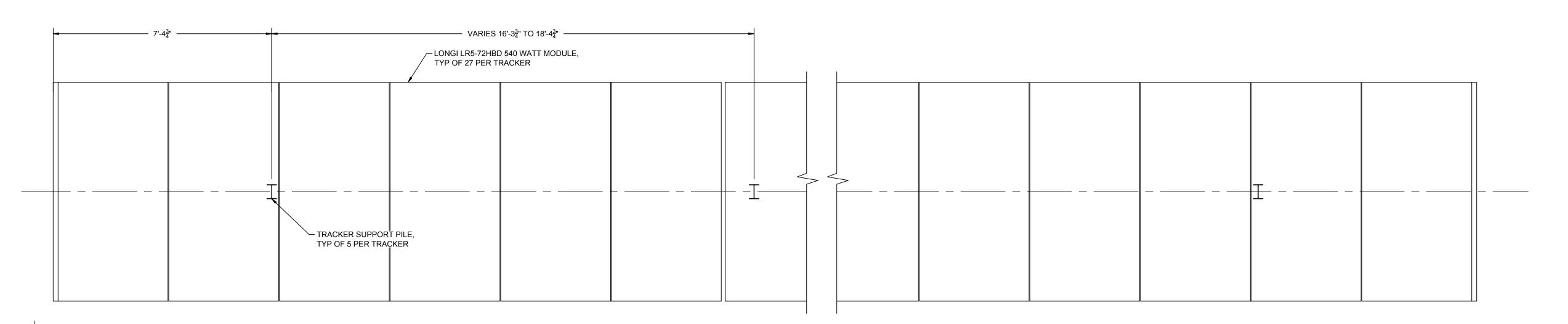
MPS-E-402-01

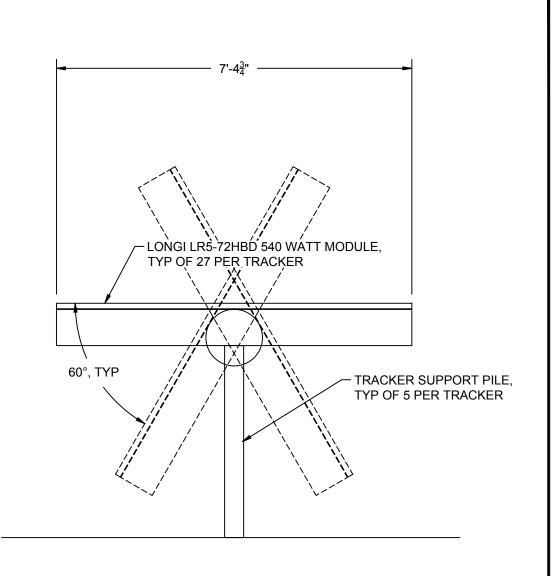
REFERENCE ITEMS

REV

DESCRIPTION

DATE





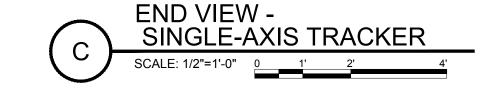


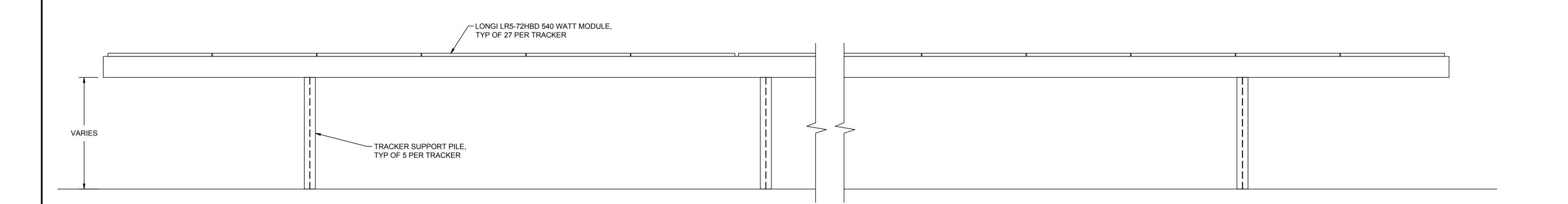
NORTH

PLAN - SINGLE-AXIS TRACKER

SCALE: 1/2"=1'-0"

0 1' 2' 4'

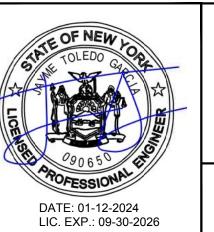








	TRC 670 NORTH COMMERCIAL STREET SUITE 203 MANCHESTER, NH 03101 PROJECT NO:			DJECT NO: 443269					
REFERENCE ITEMS	REV	DESCRIPTION	DATE	DES	CHK	APP	1		
							LICE		
	С	ISSUED FOR 94-C	01/15/24	JAK	JTG	DVL			
	В	ISSUED FOR REVIEW	09/01/23	JAK	JTG	DVL			
	Α	ISSUED FOR REVIEW	08/11/23	JAK	JTG	DVL			



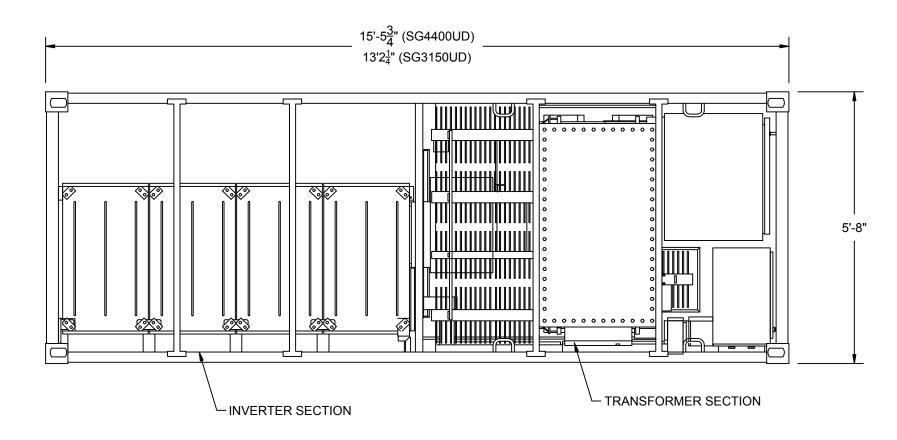
JAK	
DESIGNED	
JAK Drawn	
JTG CHECKED	
DVL APPROVED	GLEN
	01/15/04

MILL POINT SOLAR I PROJECT CONNECTGEN MONTGOMERY COUNTY LLC SINGLE—AXIS TRACKER DETAILS

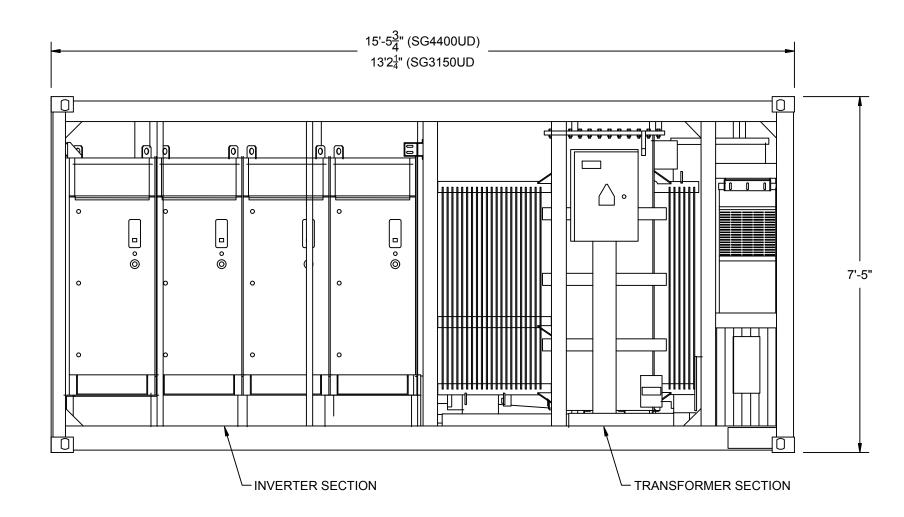
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MPS-E-403-01









NOTES:

1. SUNGROW SG4400UD SHOWN, SG3300UD SIMILAR.



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E		В	ISSUED FOR REVIEW	09/01/23	JAK	JTG	DVL	
		Α	ISSUED FOR REVIEW	08/11/23	JAK	JTG	DVL	



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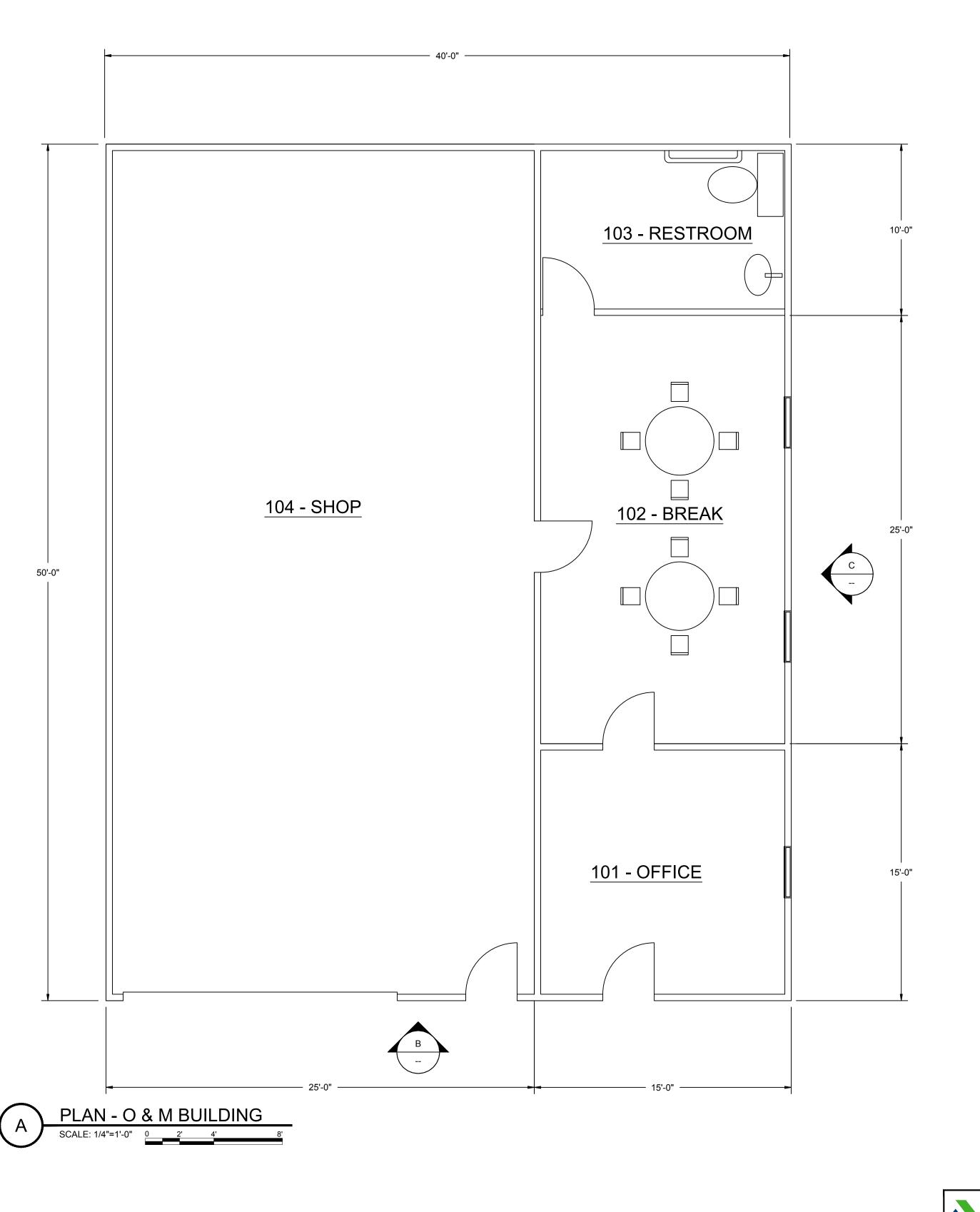
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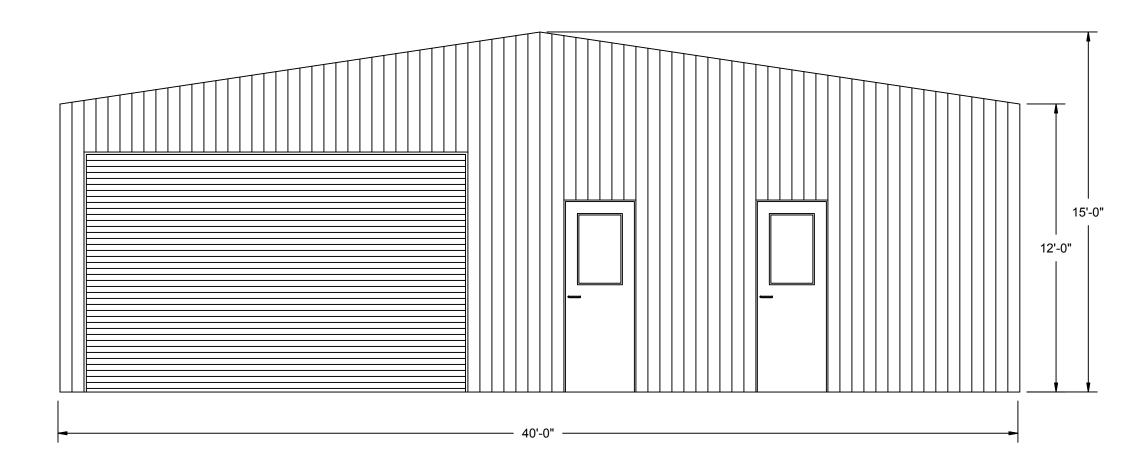
MILL POINT SOLAR I PROJECT
CONNECTGEN MONTGOMERY COUNTY LLC
INVERTER SKID PLAN AND ELEVATION

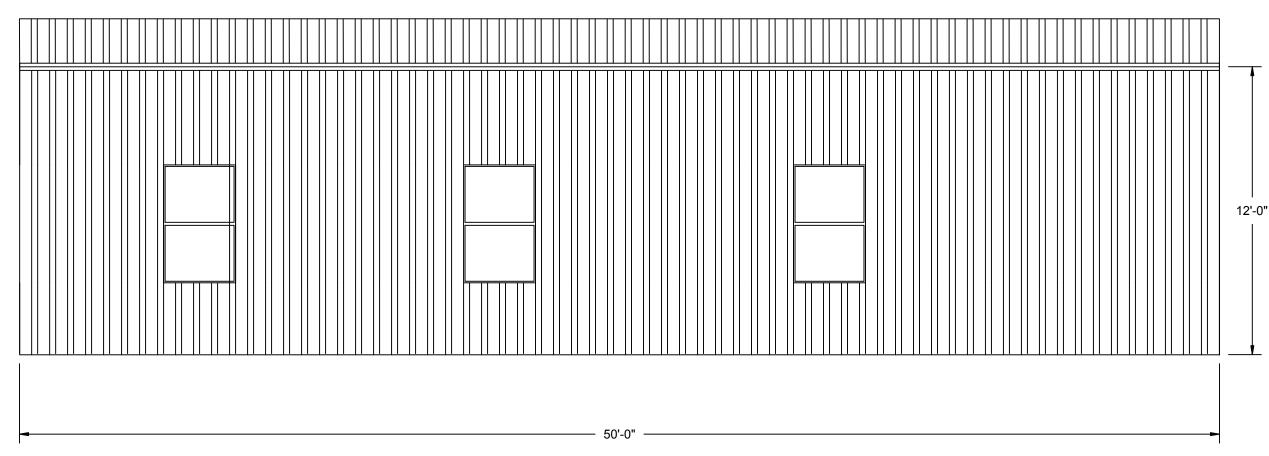
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RC

MPS-E-404-01







SCALE: 1/4"=1'-0" 0 2' 4' 8'



- 1. FACILITY SCHEMATIC IS PRELIMINARY AND SUBJECT TO CHANGE WITH FINAL DETAILED DESIGN.
- 2. CONTRACTOR SHALL DESIGN, PROCURE, AND CONSTRUCT O&M FACILITY IN ACCORDANCE WITH LOCAL, COUNTY, AND/OR STATE BUILDING CODE.
- 3. CONTRACTOR SHALL APPLY AND PROCURE ALL PERMITS REQUIRED TO PROCURE, TRANSPORT, ERECT AND INSTALL THE O&M BUILDING AND ALL ITS EXTERNAL AND INTERNAL FACILITIES.

		TRC 670 NORTH COMMERCIAL STREET SUITE 203 MANCHESTER, NH 03101 PRO		PROJECT	NO: 44	443269		
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	В	3	ISSUED FOR REVIEW	09/01/23	JAK	JTG	DVL	
	A	4	ISSUED FOR REVIEW	08/11/23	JAK	JTG	DVL	



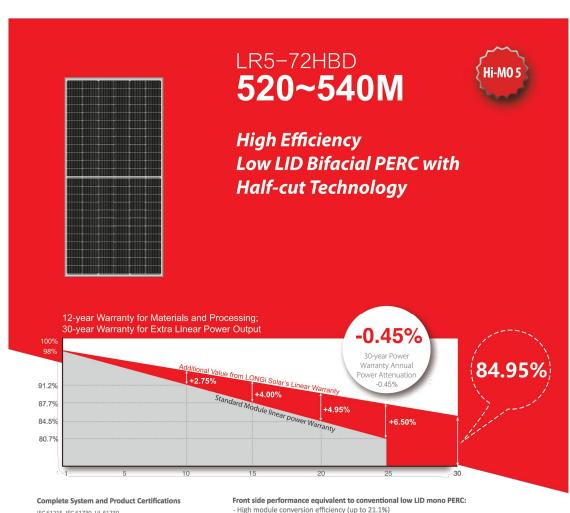
GLEN

MILL POINT SOLAR I PROJECT CONNECTGEN MONTGOMERY COUNTY LLC O & M BUILDING PLAN AND ELEVATIONS

NEW YORK



MPS-E-405-01



IEC 61215, IEC 61730, UL 61730 ISO 9001:2008: ISO Quality Management System

ISO 14001: 2004: ISO Environment Management System OHSAS 18001: 2007 Occupational Health and Safety **®** . CE

* Specifications subject to technical changes and tests. LONGi Solar reserves the right of interpretation.

- High module conversion efficiency (up to 21.1%)
 - Better energy yield with excellent low irradiance performance and temperature coefficient
 - First year power degradation <2%

TS62941: Guideline for module design qualification and type approval Bifacial technology enables additional energy harvesting from rear side (up to 25%)

 $\textbf{Glass/glass lamination} \ ensures \ 30 \ year \ product \ lifetime, with annual power \ degradation < 0.45\%, \\ 1500V \ compatible \ to \ reduce \ BOS \ cost$ Solid PID resistance ensured by solar cell process optimization and careful module BOM selection

 IP65 protection, adapt to harsh environment Higher energy yield with lower operating temperature

LONGI

Reduced hot spot risk with optimized electrical design and lower operating current

Note: Due to continuous technical innovation, R&D and improvement, technical data above mentioned may be of modification accordingly. LONGi have the sole right to make such modification at anytime without further notice; Demanding party shall request for the latest datasheet for such as contract need, and make it a consisting and binding part of lawful documentation duly signed by both parties.

LR5-72HBD **520~540M**

Design (mm)					IVIECTIA	nical Parar	ileters	о,	crating r	arameters		
	2255 1400 1400 1400 1400 1400 1400 1400 14	1133	35 D D	Units: mm(lods) Tolerance: Width: 22mm High: 22mm High: 22mm High: 24mm	Junction Bo Output Cal Glass: Dual 2.0m Frame: And Weight: 32 Dimension Packaging:	glass m coated temp dized aluminu	liodes mm in length, pe customized pered glass m alloy frame 5mm t	Pow Voc Max Max Non Safe Fire	er Output Tol and Isc Tolera timum System timum Series	n Voltage: DC150 Fuse Rating: 30/ ng Cell Temperat Class: Class II	/ 00V (IEC/UL)	
Electrical Characterist	ics								Test u	ocertainty for	2may: +3%	
Model Number	.163	LP5-72H	BD-520M	I R5-72HI	BD-525M	LP5-72H	BD-530M	Test uncertainty for Pmax: ± LR5-72HBD-535M LR5-72HBD-540				
Testing Condition		STC	NOCT	STC STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	
Maximum Power (Pmax/W	()	520	388.3	525	392.1	530	395.8	535	399.5	540	403.3	
Open Circuit Voltage (Voc/	-	48.90	45.75	49.05	45.89	49.20	46.03	49.35	46.17	49.50	46.31	
Short Circuit Current (Isc/A												
	,	13.57	10.97	13.65	11.03	13.71	11.08	13.78	11.14	13.85	11.19	
Voltage at Maximum Powe		41.05	38.27	41.20	38.41	41.35	38.55	41.50	38.69	41.65	38.83	
Current at Maximum Powe	er (Imp/A)	12.67	10.15	12.75	10.21	12.82	10.27	12.90	10.33	12.97	10.39	
Module Efficiency(%)		20	.3	20						21.1		
STC (Standard Testing Cond	ditions): Irradiance	1000W/m²,	Cell Tempera	ture 25°C, S	pectra at Al	И1.5						
NOCT (Nominal Operating	Cell Temperature):	: Irradiance 8	00W/m², An	bient Temp	erature 20 C	, Spectra at	AM1.5, Wind	d at 1m/S				
Electrical characteristics v	with different rear	r side power	gain (refer	ence to 530	W front)							
Pmax /W	Voc/V		lsc /	Ά	1	Vmp/V				Pmax gain		
557	49.20		14.4	0		41.35		13.46		5%		
583	49.20		15.0	8		41.35		14.10		10%	5	
610	49.30		15.7			41.45		14.74		15%		
636	49.30		16.4			41.45		15.38		20%		
663	49.30		17.1	4		41.45		16.02		25%		
Temperature Ratings	(STC)			Mechar	nical Load	ing						
Temperature Coefficient of Isc +0.050%/C Front Side Maximum Static Loading 5400Pa												

LONGI

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Note: Due to continuous technical innovation, R&D and improvement, technical data above mentioned may be of modification accordingly. LONGi have the sole right to make such modification at anytime without further notice; Demanding party shall request for the latest datasheet for such as contract need, and make it a consisting and binding part of lawful documentation duly signed by both parties.



LOW LCOE

SMART O&M

 Effective cooling, full power operation at 40 °C
 Wireless communication in block, "0" cost
 Modular equipment, 1.1 – 8.8 MW block flexible design
 Modular system, flexible PV DC/AC ratio and ESS capacity Modular component, plug and play, no need professional Q at night function (optional), saving investment

(E) SAFETY & RELIABLE

 DC arc fault protection, 200 ms cut off fault 24h real-time AC insulation monitoring

♠ GRID SUPPORT

• SCR ≥ 1.02, stable operation in extremely weak grid Reactive power response time < 20 ms Compliant with grid code

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SUNGROW

Type designation	SG3300UD	SG4400UD			
Input (DC)					
Max. PV input voltage	15	500 V			
Min. PV input voltage / Startup input voltage	905 \	V / 945 V			
MPP voltage range	905	– 1300 V			
No. of independent MPP inputs	3	4			
No. of DC inputs	15 (optional: 18/21 inputs	20 (optional: 24/28 inputs			
	negative grounding)	negative grounding)			
Max. PV input current	3 * 1400 A	4 * 1400 A			
Max. DC short-circuit current	3 * 5000 A	4 * 5000 A			
PV array configuration	Negative grou	unding or floating			
Output (AC)					
AC output power	3300 kVA @ 40 °C (104 °F),	4400 kVA @ 40 °C (104 °F),			
	3795 kVA @ 20 ℃ (68 °F)	5060 kVA @ 20 ℃ (68 °F)			
Max. AC output current	3 * 1160 A	4 * 1160 A			
Nominal AC voltage	6	330 V			
AC voltage range	536	– 693 V			
Nominal grid frequency / Grid frequency range	50 Hz / 45 - 55 H	Hz, 60 Hz / 55 – 65 Hz			
Harmonic (THD)	< 3 % (at no	ominal power)			
Power factor at nominal power / Adjustable power factor		ding – 0.8 lagging			
Feed-in phases / AC connection		/3-PE			
Efficiency					
Max. efficiency	9	9.0 %			
European efficiency	9	8.7 %			
Protection & Function					
DC input protection	Load break	switch + fuse			
AC output protection	Circui	it breaker			
Surge protection	DC Type	II / AC Type II			
Grid monitoring / Ground fault monitoring	Ye	s / Yes			
Insulation monitoring		Yes			
Overheat protection		Yes			
Q at night function	Op	otional			
General Data					
Dimensions (W*H*D)	2160*2260*1700 mm	2860*2260*1700 mm			
	(85''*89''*66.9'')	(112.6''*89''*66.9'')			
Weight	≤ 2500 kg (≤ 5512 lbs)	≤ 3300 kg (≤ 7275 lbs)			
Topology	Transformerless				
Degree of protection	IP55 (optional: IP65) / NE	EMA 3R (optional: NEMA 4X)			
Night power consumption		200 W			
Operating ambient temperature range) / -31 to 140 °F (> 104 °F derating)			
Allowable relative humidity range		-100 %			
Cooling method	Temperature contr	olled forced air cooling			
Max. operating altitude		g) / 13123 ft (> 9843 ft derating)			
Display		s, WLAN+WebHMI			
Communication		rnet; Optional: optical fiber			
Sommandudii		6, IEC 62109, IEC 61727, IEC 62116, IEC			
Compliance					
Compilance	60068, IEC 61683, VDE-AR-N 4110:2018, VDE-AR-N 4120:2018, EN 50549- 1/2, UNE 206007-1:2013, P.O.12.3, UTE C15-712-1:2013, UL1741, UL1741SA,				
		2 107.1-01-2001, California Rule 21			
Grid support		HVRT, active & reactive power control			
ond support		ntrol, Q-U control, P-f control			

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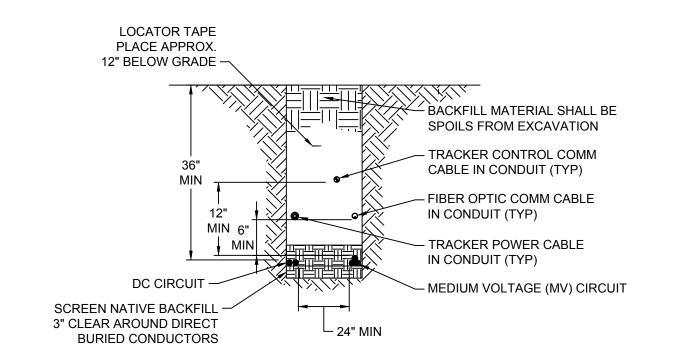
JAK DESIGNED	
JAK Drawn	
JTG CHECKED	
DVL APPROVED	GLEN
	01/15/24

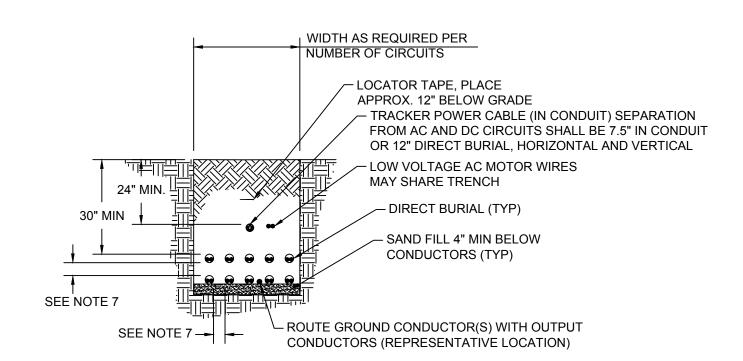
MILL POINT SOLAR I PROJECT CONNECTGEN MONTGOMERY COUNTY LLC EQUIPMENT DATA SHEETS

NEW YORK

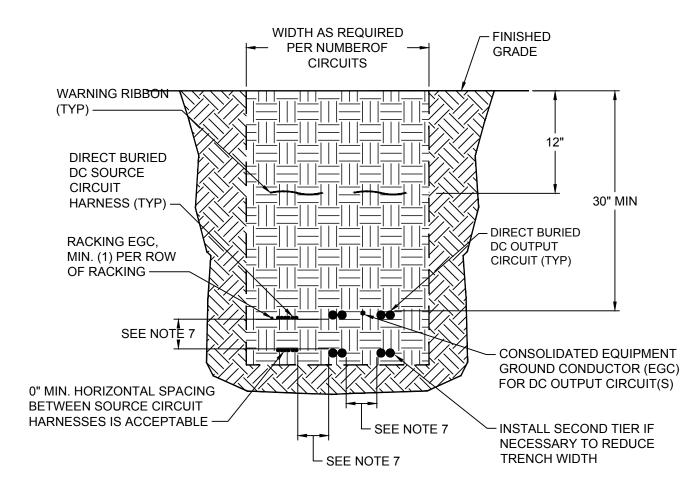
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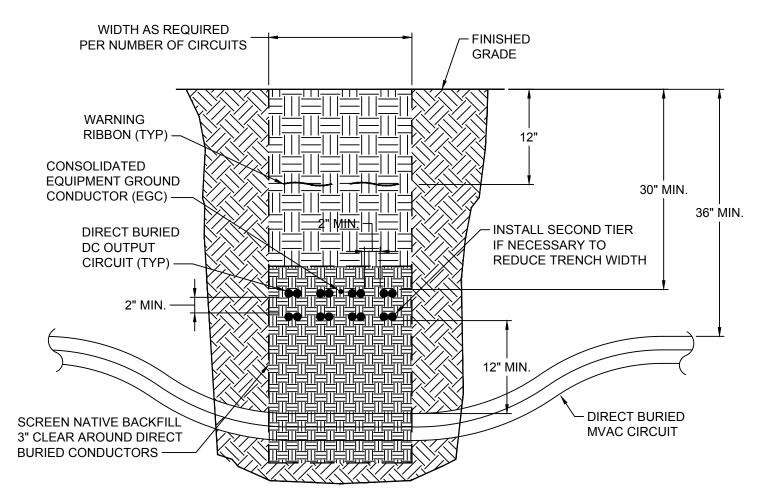




DC, AC, MV CIRCUITS AND TRACKER MOTOR AND CONTROL TRENCH DETAIL

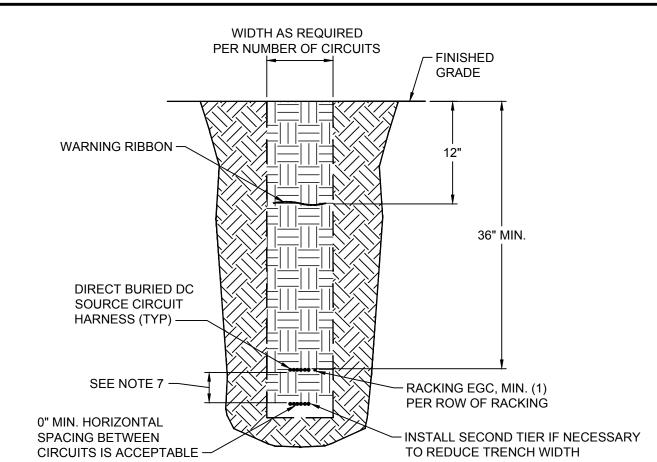


LOW VOLTAGE (1500V AND UNDER) AC & DC TRENCH DETAIL



DC OUTPUT & DC SOURCE CIRCUIT TRENCH SECTION

DC OUTPUT CIRCUIT & MVAC CIRCUIT CROSSING



DC SOURCE CIRCUIT TRENCH SECTION

TRENCHING NOTES:

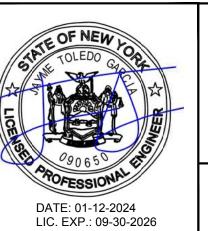
- 1. VEHICLE ACTIVITY AND SURFACE LOADING OVER THE BURIED CABLE SHALL NOT EXCEED THE RATED CRUSH TEST CAPACITY OF THE CABLE.
- 2. THE DISTANCE BETWEEN TRENCHING AND A GIVEN PILE SHALL BE EQUAL TO AT LEAST 5 TIMES THE DIAMETER OF THAT PILE (TYP)
- 3. BACKFILL UP TO 6" ABOVE DIRECT BURIAL CONDUCTORS SHALL BE IMPORTED SAND OR SCREENED LOCAL NATIVE SOIL. UNSCREENED NATIVE BACKFILL SHALL ONLY BE USED WITH WRITTEN APPROVAL OF ENGINEER OF RECORD. UNSCREENED NATIVE SOIL IS ACCEPTABLE FOR THE TOP 18" OF FILL.
- SUBSTANCES, OR CORROSIVE MATERIAL SHALL NOT BE PLACED IN AN EXCAVATION WHERE MATERIALS MAY DAMAGE RACEWAYS, CABLES, OR OTHER SUBSTRUCTURES OR PREVENT ADEQUATE COMPACTION OF FILL OR CONTRIBUTE TO CORROSION OF RACEWAYS, CABLES, OR OTHER SUBSTRUCTURES. COMPACTION OF TRENCHING SHALL OCCUR AFTER A MAXIMUM OF 9" OF BACKFILL HAS BEEN APPLIED. COMPACT

BACKFILL THAT CONTAINS LARGE ROCKS, PAVING MATERIALS, CINDERS, LARGE OR SHARPLY ANGULAR

- BACKFILL BEFORE PLACING A DIFFERENT TYPE OF BACKFILL (E.G., FROM SAND TO NATIVE). COMPACTION VALUE SHALL BE PER GEOTECHNICAL RECOMMENDATIONS. 6. EQUIPMENT GROUNDING CONDUCTORS SHARING THE SAME TRENCH MAY BE COMBINED USING EXOTHERMIC
- WELDING AND/OR APPROVED COMPRESSION CONNECTORS. 7. MIN. CLEARANCES SHALL BE MAINTAINED BETWEEN CIRCUITS / CONDUITS AS SHOWN IN TRENCH DETAIL(S).
- 8. NECESSARY COMPACTION OF TRENCH SOIL BACKFILL SHALL OCCUR PER GEOTECHNICAL REQUIREMENTS.
- 9. DIRECT BURIED EQUIPMENT GROUNDING CONDUCTORS SHARING THE SAME TRENCH MAY BE COMBINED USING EXOTHERMIC WELDING, OR APPROVED EQUIVALENT IRREVERSIBLE CRIMP.
- 10. EACH HORIZONTAL TIER OF CABLE SHALL BE COVERED WITH BACKFILL MATERIAL AND COMPACTED PRIOR TO INSTALLATION OF THE NEXT TIER IN ORDER TO MAINTAIN THE REQUIRED VERTICAL SPACING BETWEEN CIRCUITS.
- 11. THE NUMBER OF CONDUITS / CIRCUITS SHOWN IS REPRESENTATIVE AND WILL VARY PER PLANS.
- 12. FINISHED SURFACE SHALL BE RESTORED TO ORIGINAL CONDITION AND APPEARANCE.
- 13. []" VERTICAL SEPARATION; []" HORIZONTAL SEPARATION. [EDITORIAL NOTE: TRC ENGINEER TO DETERMINE MINIMUM SEPARATION DURING DETAILED DESIGN. INSERT VALUES AND REMOVE THIS EDITORIAL NOTE WHEN DONE.]

PRELIMINARY NOT FOR CONSTRUCTION

670 NORTH COMMERCIAL STREET SUITE 203
MANCHESTER, NH 03101 PROJECT NO: 443269 REFERENCE ITEMS DESCRIPTION DATE SSUED FOR 94-C SSUED FOR REVIEW ISSUED FOR REVIEW



DVL APPROVED

REVIEW 1

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MILL POINT SOLAR I PROJECT CONNECTGEN MONTGOMERY COUNTY LLC DC TRENCH DETAILS

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