SG3300UD-MV SG4400UD-MV

Turnkey Station for 1500 Vdc System MV Transformer Integrated



HIGH YIELD

- Advanced three-level technology, max. inverter efficiency 99%
- Effective cooling, full power operation at 45 $^{\circ}\mathrm{C}$

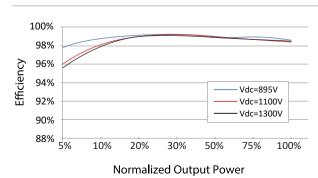
🗓 SMART O&M

- Integrated zone monitoring and MV parameters monitoring function for online analysis and trouble shooting
- Modular design, easy for maintenance

SAVED INVESTMENT

- Low transportation and installation cost due to 20-foot container design
- DC 1500V system, low system cost
- Integrated MV transformer, switchgear, and LV auxiliary power supply
- Q at night function optional

- 街 GRID SUPPORT
 - Compliance with standards: IEC 61727, IEC 62116, IEC 62271-202, IEC 62271-200, IEC 60076
 - Low/High voltage ride through (L/HVRT)
 - Active & reactive power control and power ramp rate control



EFFICIENCY CURVE



Type Designation	SG3300UD-MV	SG4400UD-MV
Input (DC)		
Max. PV input voltage	150	00 V
Min. PV input voltage / Startup input voltage	895 V	7 / 905 V
MPP voltage range	895 –	1500 V
No. of independent MPP inputs	3	4
	15(optional: 18/21 inputs	20(optional: 24/28 inputs
No. of DC inputs	negative grounding)	negative grounding)
Max. PV input current	3 * 1400 A	4 * 1435 A
Max. DC short-circuit current	3 * 3528 A	4 * 3528 A
PV array configuration	Negative group	nding or floating
Output (AC)	5 5	5 5
	3300 kVA @ 45 ℃	4400 kVA @ 45 ℃
AC output power	3399 kVA @ 40 ℃	4532 kVA @ 40 ℃
	3795 kVA @ 22.5 ℃	5060 kVA @ 22.5 ℃
Max. inverter output current	3 * 1160 A	4 * 1160 A
Max. AC output current	219.2 A	292.2 A
AC voltage range		– 35 kV
Nominal grid frequency / Grid frequency range		z, 60 Hz / 55 – 65 Hz
Harmonic (THD)		minal power)
Power factor at nominal power / Adjustable power factor	,	ling – 0.8 lagging
Feed-in phases / AC connection		i/3
Efficiency	5	175
Inverter max. efficiency / Inverter European efficiency	00.0 %	/ 98.8 %
Transformer	99.0 %	7 30.0 %
Transformer rated power	3300 kVA	4400 kVA
	3795 kVA	5060 kVA
Transformer max. power		
LV / MV voltage		(10 – 35) kV
Impedance	7 % (0 ~ ± 10 %) @ 3300 kVA	8 % (0 ~ ± 10 %) @ 4400 kVA
Transformer vector		Dyll
Transformer cooling type		
Oil type	Mineral oli (PCB free) or	degradable oil on request
Protection & Function		
DC input protection		switch + fuse
Inverter output protection		breaker
AC MV output protection		: breaker
Surge protection	•.	I / AC Type II
Grid monitoring / Ground fault monitoring		/Yes
Insulation monitoring		/es
Overheat protection		/es
Q at night function	Opt	tional
General Data	COEO * 200	c * 2 / 7 2
Dimensions (W*H*D)		6 * 2438 mm
Weight	17.5 T	20 T
Degree of protection		5/Others: IP54
Auxiliary power supply	5 kVA (optional: max. 40 kVA)	
Operating ambient temperature range	-35 to 60 $^\circ C$ (> 45 $^\circ C$ derating)	
Allowable relative humidity range		
	0 -	100 %
Cooling method	0 – ⁻ Temperature contro	lled forced air cooling
Max. operating altitude	0 – ⁻ Temperature contro 1000 m (standard)	lled forced air cooling / > 1000 m (optional)
Max. operating altitude Display	0 – ⁻ Temperature contro 1000 m (standard) LED indicators,	lled forced air cooling / > 1000 m (optional) WLAN + WebHMI
Max. operating altitude	0 – ⁻ Temperature contro 1000 m (standard) LED indicators, Standard: RS485, Ethernet	lled forced air cooling / > 1000 m (optional) WLAN + WebHMI t; Optional: optical fiber; MPLC
Max. operating altitude Display Communication	0 – ⁻ Temperature contro 1000 m (standard) LED indicators, Standard: RS485, Ethernet CE, IEC 62109, IEC 61727, IEC 62116,	lled forced air cooling / > 1000 m (optional) WLAN + WebHMI t; Optional: optical fiber; MPLC IEC 60068, IEC 61683, IEC62271-202,
Max. operating altitude Display	0 – ⁻ Temperature contro 1000 m (standard) LED indicators, Standard: RS485, Ethernet CE, IEC 62109, IEC 61727, IEC 62116, VDE-AR-N 4110:2018, VDE-AR-N 4120	lled forced air cooling / > 1000 m (optional) WLAN + WebHMI t; Optional: optical fiber; MPLC
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SUNGROW POWER SUPPLY CO., LTD No.1699 Xiyou Rd.,New & High Technology Industrial Development Zone, 230088, Hefei, P. R. China. Tel: +86-551-65327878 E-mail:_____ www.sungrowpower.com

Noise Test Report

TYPE TEST SHEET This Type Test sheet shall be used to record the results of the type testing of Generating Unit RZ2023040702 Report reference number Report version V1.0 2023-04-07 Date of issue Standard reference IEC 62109-1 2010 Generating Unit technology Grid-connected PV Inverter SG4400UD-MV Inverter Type 4400 Rated power (KW) Rated AC voltage (V) 630 System supplier name Sungrow Power Supply Co., Ltd. No.1699 Xiyou Rd., New & High Technology Industrial Address Development Zone, Hefei, P.R. China 张文羽 ula Compiled by Approved by Note that testing can be done by the manufacturer of an individual component, by an external test house, or by the supplier of the complete system, or any combination of them as appropriate. Where parts of the testing are carried out by persons or organisations other than the supplier then the supplier shall keep copies of all test records and results supplied to them to verify that the testing has been carried out by people with sufficient technical competency to carry out the tests. Report Version Description V1.0 Initial

The aim of this test is to determine the noise level when the PV Grid inverter in rated working condition.

Standard requirements: If equipment produces noise at a level that could cause a hazard, the noise shall be measured to determine the maximum sound pressure level that the equipment can produce (except that sound from alarms and from parts located remotely is not included). If the measured sound pressure exceeds 80dBA above a reference sound pressure of 20 μ P, at a measurement distance of 1 m, the instructions shall include information regarding the sound pressure level and how to reduce the risk of hearing damage to safe levels, and the product shall be marked with symbol 22 of Annex C.

• Used settings of the measurement device for Noise measurement:

Measurement device	Calibration Date	Expire Date
AWA6228+	2023-01-02	2024-01-01

The conditions during testing are specified below:

PV inverter operation mode	Actual operation condition (4839KW)
Voltage range	895-1300V
Grid frequency range	50Hz
Distance	1m、5m、10 m
Testing duration	10min
Date	2023-04-07

• The system noise level please check the table below:

1) Actual operation condition	n (1m@4839KW)
Orientation	Noise (dB)_1m
Front	85.0
Behind	85.0
Left	85.0
Right	84.0
Maximum Noise	85.0

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2) Actual operation condition (5m@4839KW)

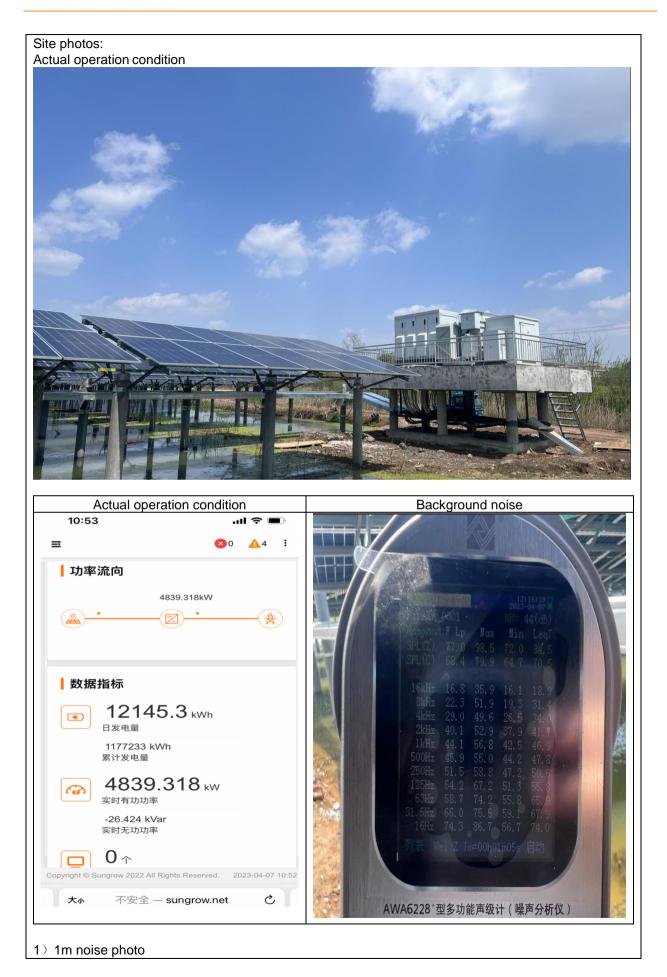
Orientation	Noise (dB)_5m
Front	73.0
Behind	76.0
Left	73.0
Right	69.0
Maximum Noise	76.0

3) Actual operation condition (10m@4839KW)

Orientation	Noise (dB)_10m
Front	64.0
Behind	72.0
Left	66.0
Right	63.0
Maximum Noise	72.0

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Clean power for all













Left



Public





	J. I.ATA 0401 . NG= 69(ab) Max NG= 69(ab) SFL(2) 78.3 SFL(0) 74.2	
	16kHz 31.0 34.8 28.9 31.6 SkHz 56.3 57.9 54.2 56.1 4kHz 64.7 67.3 60.4 63.9 2kHz 65.2 66.7 62.8 64.8 1kHz 60.6 64.8 59.1 62.1 500Hz 67.4 71.4 64.0 68.2 250Hz 25.3 67.5 61.5 64.6 125Hz 68.5 72.0 64.7 68.6	
	125Hz 68.5 72.0 64.7 68.6 63Hz 62.5 68.7 56.7 62.2 31.5Hz 69.3 76.1 59.3 67.8 16Hz 71.5 78.4 69.5 74.8 16Hz 71.5 78.4 69.5 74.8	
I	WA6228 * 型多功能声级计(噪声分析仪)	
	Right	

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3) 10m noise photo



Front



Behind

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Left





Additional comments

N/A